

"LIST AND CRITERIA"

INFORMATION REQUIRED OF APPLICANTS SEEKING A PERMIT FROM
THE SACRAMENTO AIR QUALITY MANAGEMENT DISTRICT

Adopted March, 1985
(Amended 6-7-94, 01-11-96, 08-01-96)

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INTRODUCTION

What is the "List and Criteria"?

The Sacramento Metropolitan Air Quality Management District has adopted this "List and Criteria" for determining whether applications for future development projects, Title-V permits, or Title-V permit renewals are complete. This "List and Criteria" identifies information required of applicants seeking an Authority to Construct or Permit to Operate air pollution sources and requires submission of such information before an application can be determined to be complete.

All applicants are subject to the requirements of this "List and Criteria" regardless of whether all information listed is necessary for an application to be deemed complete. While an application is being processed, the Air Pollution Control Officer may request the applicant to clarify, amplify, or supplement the information required by this "List and Criteria".

Timeframe to determine application completeness:

Authorities to Construct:

Within 30 days after receiving an application for an Authority to Construct or Permit to Operate, the Air Pollution Control Officer will advise the applicant in writing whether the application is complete. If an application is deemed incomplete, the Air Pollution Control Officer will notify the applicant of what additional information needs to be provided. Upon resubmission of an application, a new 30-day review period shall begin.

Facilities requesting review through the enhanced NSR process will be subject to the same timelines and application completeness criteria as Title V Permit to Operate applications.

Title V - Permits to Operate:

Within 60 days after receiving an application for a Title V permit to operate, the Air Pollution Control Officer will advise the applicant in writing whether the application is complete. If an application is deemed incomplete, the Air Pollution Control Officer will notify the applicant of what additional information needs to be provided. Upon resubmission of an application, a new 60-day review period shall begin.

Information being requested for the application:

The information required of the applicant is divided into three parts:

Part A, which identifies the information required of all applicants seeking permits for new facilities and for the modified portions of existing facilities (Authority to Construct), and additional information that is required from those applicants seeking permits through an enhanced NSR process, permits for sources which are subject to Prevention of Significant Deterioration (PSD) requirements, emission offset requirements, or which emit toxic air contaminants.

Part B, which identifies the information that is required from those applicants seeking a Title V permit to operate.

Part C, which identifies the information that is required from those applicants seeking an Emission Reduction Credit (ERC) certificate.

Part D, which identifies the information that is required from those applicants seeking a synthetic minor source status to limit their emissions so they are not subject to Title V permitting requirements.

Part E, which identifies the information that is required from those applicants requesting purchases of emissions credits from the Community Bank for the purpose of complying with applicable District Rules and Regulations.

How is information for an incomplete application requested?

If an applicant determines that a project is not subject to one or more of the sections (PSD, toxics, offsets, etc.) of the applicable part, the applicant may choose not to complete such section(s) of the applicable part. If during the processing of an application the Air Pollution Control Officer determines that a project is subject to a section that was not completed, the air pollution control officer must do one of the following:

- (a) If the Air Pollution Control Officer makes the determination (that the application is subject to a section that was not completed) during the review period, the Air Pollution Control Officer will ask the applicant to submit the information identified in such section of the applicable part. If the applicant fails to submit such requested information within the 30-day period the Air Pollution Control Officer will deem the application incomplete.
- (b) If the Air Pollution Control Officer makes the determination (that the application is subject to a section that was not completed) after the application is deemed complete, the air pollution control officer must notify the applicant of such determination and, if sufficient time remains, may

establish a time limit for the applicant to submit the required information. If the Air Pollution Control Officer determines that inadequate time remains, or if the applicant fails to submit the information within the established time limit, the Air Pollution Control Officer will deny the permit.

Consultation with District staff for permitting and EIR information:

The District urges all applicants to discuss their projects with our staff prior to the filing of applications. For some projects, it may not be necessary to submit all the information required by the "List and Criteria" in order to have an application deemed complete. Consultation with the District staff will expedite the process by identifying the specific information that will be required of an applicant.

Information regarding the district's general permit requirements, such as filing deadlines, fee schedules, and appeal process, can be found in the rules and regulations of the district.

Prior to filing an application with the district, all applicants are urged to participate fully in the early stages of the EIR process being undertaken by the lead agency for the applicant's project in order to:

- 1) Be apprised of the applicable air quality and other environmental constraints
- 2) Make such project modifications as may be necessary to satisfy those constraints.

Small business assistance program:

The Environmental Management Department has created a small business assistance center (now called Business Environmental Resource Center) to help small businesses with environmental-related issues. Assistance is available for a variety of topics such as rule interpretation, application completion, hazardous waste minimization, and compliance.

Requesting an exemption from permitting requirement:

An applicant seeking an exemption provided for in any rule or regulation of the district must supply the Air Pollution Control Officer with all information necessary for the Air Pollution Control Officer to determine whether such an exemption should be granted.

PART A - AUTHORITY TO CONSTRUCT

Section 1 - General Application Information:

All applications for permits (authorities) to construct new or modified air pollution sources are subject to the requirements of this portion of the list.

- I. Name
 - A. Business license name
 - B. Nature of business
 - C. Name, address, and phone number of person to contact regarding this application
 - D. Type of use entitlement (own, rent, lease)
 - E. Estimated construction dates and estimated completion dates

- II. Type of Application:
 - A.
 1. Original application
 2. Revised application
 - B.
 1. New facility
 2. Modification
 3. Existing facility not previously permitted

- III. Description of Facility:
 - A. Location
 1. Street address of facility (or location as described by section, township, and range)
 2. Scaled and dimensioned plot plan of facility which shows and identifies the location of:
 - a) Public and private streets
 - b) Property lines
 - c) Existing and proposed buildings (indicate their heights)
 - d) Adjacent property owners and uses
 - e) Storage areas for fuel, materials and products
 - f) Basic, control, and air monitoring equipment
 - g) Piping and ducts for carrying fuels, products, and possible sources of air pollutants
 - h) Identify points of emissions
 - B. Describe the general purpose of this facility

- IV. Description of Process:
- A. General description of each process line
 - B. For facilities with more than one process line:
 - 1. Submit a block flow diagram which shows the interaction between each process line. Include a material balance and a description of the material processed as it changes in terms of maximum design rates
 - 2. Submit a drawing which shows the transfer of materials, products, and possible sources of air pollutants between process lines, buildings, and storage areas
 - C. Basic and control equipment descriptions (e.g., make, function, size, type, maximum capacity, hp)
 - D. Operating schedule (No.. of hours/day, days/week, weeks/calendar quarter)
 - E. Maximum quarterly, hourly, and daily production rates and raw material usage rates
 - F. Total average annual production rates and raw material usage rates (such as tons/year)
 - G. Provide the following information associated with each piece of basic (existing, modified, and proposed) equipment:
 - 1. Equipment identification number
 - 2. Inlet and outlet temperatures
 - 3. Identify the emission points and state to where the equipment is to be vented
 - 4. The material entering and leaving the equipment
 - 5. The energy consumption, (e.g., BTU/hr, KW/hr)
 - 6. State whether the operation is continuous or intermittent
 - H. Describe control equipment and attach calculations and detail drawings. Provide the following information associated with each piece of control equipment (existing and proposed):
 - 1. Schematic and description of overall control equipment
 - 2. Control equipment identification number
 - 3. Inlet and outlet concentrations
 - 4. Control efficiency; verify source of data (e.g., calculations, manufacturer's specifications, source test)
 - 5. Identify the points of emission associated with each piece of equipment

6. For particulate matter, include data on the size distribution and chemical nature of emissions
 7. Energy consumption (e.g., BTU/hr, KW/hr)
- I. Describe locations and amounts of emissions (in terms of maximum design rates)
 1. Identify points of emission
 2. Height of the outlet above ground level
 3. Size and shape of the outlet, (e.g., 9" round)
 4. Flow rate of exhaust gases
 5. Outlet temperature
 6. Estimate the quantity of each pollutant emitted: PM10, carbon monoxide, reactive organic compounds, nitrogen oxides, and sulfur oxides, as examples
 - J. Describe emissions of a fugitive nature, i.e., not included in Section I above
 - K. Attach copies of all calculations used in answering the previous questions I and J (also cite references and tolerance of data)
- V. Fuel Burning Equipment and Fuel:
- A. Describe burners
 1. Equipment identification number, manufacturer's name and model, number of burners, minimum and maximum ratings per burner and burner type
 2. The burner mode of control, (e.g. manual, automatic on-off, high-low) if applicable.
 3. Air compressor data (if air atomization is used): manufacturer's name and model, drive motor horsepower, compressor rating (pressure and capacity), and operating pressure
 4. Firing type, (e.g. tangential, opposed, front)
 5. Type of fuels and the percentage of combustion air
 - B. Describe all fuels used; indicate the types, grades, consumption rates; pretreatment of the fuel if any (method and temperature); heating value (e.g., BTU/cu. ft., BTU/gal., BTU/lb.) and ash, sulfur, moisture, H₂S, and nitrogen contents, where applicable.
 1. For oil preheaters, indicate the type and the temperature to which the oil is expected to be preheated

2. State whether unit is to be used to incinerate waste gas or liquid stream. Submit a drawing of the method of waste stream introduction with respect to gas/fuel oil burners
 3. a) Indicate the amount of each fuel used per year (gal/yr. for liquid, million cu. ft/yr. for gaseous and tons/yr. for solid); also indicate fuels used as standby fuel
b) Indicate the maximum consumption rate of fuel in any one hour and any 24-hour period
- C. For combustion facilities, specify the heat input rate or the thermal efficiency

VI. Describe storage facilities:

- A. Size, model, type, and make of storage facilities
- B. Properties or characteristics of materials and products being stored
- C. Control procedures and equipment utilized on storage facilities
- D. Conditions under which storage exists, (e.g., temperatures, pressure, wind speed)

Section 2 - Enhanced NSR Process for Modification of a Title V Source:

Facilities in possession of a valid Title V Operating Permit, seeking a permit for a new or modified emissions unit which qualifies as a significant Title V modification, may request to have the application reviewed through the enhanced NSR process. The enhanced NSR process would extend the public review period to 45 days and would meet the following requirements of 40 CFR, Part 70:

- 40 CFR, Part 70, Section 70.7(a) - Action on application
- 40 CFR, Part 70, Section 70.7(b) - Requirements for a permit
- 40 CFR, Part 70, Section 70.6(a) - Standard permit requirements
- 40 CFR, Part 70, Section 70.6(b) - Federally enforceable requirements
- 40 CFR, Part 70, Section 70.6© - Compliance requirements
- 40 CFR, Part 70, Section 70.6(d) - General permits
- 40 CFR, Part 70, Section 70.6(e) - Temporary sources
- 40 CFR, Part 70, Section 70.6(f) - Permit shield
- 40 CFR, Part 70, Section 70.6(g) - Emergency provision

Permits issued through the enhanced NSR process will be reviewed by EPA for compliance with all applicable federally enforceable requirements prior to the issuance of the Authority to Construct. This will reduce the possibility of EPA opposing to the issuance of the permit to operate later when the facility is

ready to commence operation.

The enhanced NSR process will also combine both public review periods (NSR and Title V public reviews) into one, hence speeding up the permit issuance process by at least 30 days.

The enhanced NSR process will be as follows:

- The applications will be reviewed for completeness and evaluated pursuant to NSR and Title V
- A draft evaluation and A/C will be prepared (the A/C will clearly identify all federally enforceable permit conditions)
- Applications, evaluations and permits will be subject to a 45-day public review period
- Once the public review period is over and all the comments received have been addressed, a final Authority to Construct will be issued
- Upon construction, the Title V permit will be amended administratively to include any new requirements identified through the enhanced NSR/ Authority to Construct process.

I Applications

- A. Requests to have a permit application reviewed under the enhanced NSR process must be done in writing at the time of the Authority to Construct (A/C) application submittal
- B. Submit a complete application for a significant Title V modification

Section 3 - PSD Sources:

When a source is subject to Rule 203 - Prevention of Significant Deterioration (PSD), an applicant shall supply the following in addition to the information required by Part A, Section 1, and any other applicable section.

- I. Information required for air quality impact analysis:
 - A. Any monitoring stations that may be installed by applicant
 - B. Sufficient data to perform an impact analysis from all emission points and fugitive emissions:
 1. Meteorological data
 2. Topographical data
 3. Air quality data
 4. Computer modeling data, including assumptions that should be made

- II. Identify all facilities within the air basin that are owned or operated by the applicant and the compliance status of each

- III. Power Consumption of Facility
 - A. Total amount of electrical power to be consumed by the new facility or the increase in the amount of electrical power to be consumed due to the modification
 - B. Percentage of electrical power provided by off-site generating facilities; identify the source of power

- IV. List proposed mitigating measures:
 - A. Air pollution control equipment proposed
 - B. Process changes or operations utilized to reduce emissions
 - C. Other

Section 4 - Offsets:

When a source is required to provide emission offsets pursuant to Rule 202 - New Source Review, an applicant shall supply the following in addition to the information required by Part A, Section 1, and any other applicable section.

- I. If applicant is requesting to use emission reduction credits (ERCs) from another source:
 - A. Provide sufficient information to determine whether adequate emission reductions credits will be secured to offset the air quality impacts of the applicant's source (e.g., name and location of sources of emission reduction credits and how the emission reduction credits trade-offs will be achieved)

Section 5 - Toxics:

When a source is subject to review for its hazardous air pollutants (HAPs), an applicant shall supply the following in addition to information required by Part A, Section 1, and any other applicable section.

- I. Health Risk Assessment (HRA)
 - A. If the applicant prepares the HRA:
 1. HRA Protocol (must be approved by the District prior to doing the Health Risk Assessment)
 2. Health Risk Assessment
 - B. If the applicant chooses to have the District prepare a screening HRA:
 1. HAP Identification
 - a) Identify all HAPs that may be emitted directly or as a byproduct of the process/controls associated with the permit application
 - b) Identify all HAPs that may be emitted directly or as a byproduct of processes/controls previously permitted for which a screening or refined Health Risk Assessment was performed
 2. Describe locations and amounts of emissions (in terms of maximum design rates)
 - a) Identify points of emissions
 - b) Height of the outlet above ground
 - c) Size and shape of the outlet (e.g., 100 sq. in., round)
 - d) Flow rate of exhaust gases
 - e) Outlet temperature
 - f) Maximum annual and hourly emission rates for each HAP emitted
 3. Describe HAP emissions of a fugitive nature (not vented through a stack)

- a) Identify release points
 - b) Height of release above ground
 - c) Area or Volume of release (e.g., 100 sq. ft.)
 - d) Maximum annual and hourly emission rate of gases
 - e) Maximum annual and hourly emission rates for each HAP emitted
4. Location of release point and receptors
- a) One or more drawings showing the location of the release point, adjacent buildings, and any other structure that may affect the dispersion of the gas plume (to scale)
 - b) One or more drawings showing the location of the release point with respect to the property boundaries (to scale)
 - c) Show distance and location of nearest residence
 - d) Show distance and location of nearest non-residential building

PART B - TITLE V PERMIT TO OPERATE

Section 1 - General Application Requirements:

Sources subject to 42 U.S.C Section 7661 et seq. (Title V) (Federal Operating Permit Program), shall submit a complete application for initial Title V permits, for significant Title V permit modifications, minor Title V permit modifications, or for Title V permit renewals which contain the information outlined below. All applications and forms must be certified by the facility's responsible official.

- I Identifying information
 - A. Company's name, location & mailing address
 - B. Facility's name, location & mailing address (if different from the company)
 - C. Owner's name
 - D. Name and telephone number of plant's responsible official
 - E. Name and telephone number of plant site manager and contact person (if different)
- II. Description of Process
 - A. A description of the source's processes and products (by Standard Industrial Classification Code)
 - B. A description of any process or product associated with alternative operating scenarios identified by the stationary source
- III. Emission-Related Information
 - A. For insignificant emissions units, exempt because of size or equipment rating, only a list of those emissions units is required. A list of exempt emissions units is identified in Rule 201, GENERAL PERMIT REQUIREMENTS. For insignificant emission units, exempt because of emission levels, a detailed calculation is required to justify exemption. The **EXEMPT EQUIPMENT** form, which can be found at the end of this document in Appendix A, may be submitted to satisfy the requirements of this sub-section. If detailed calculations are required, they may be attached to the **EXEMPT EQUIPMENT** form
 - B. Identification and description of all points of emissions (emission units and fugitives) in sufficient detail to verify which applicable federal requirements or fees are applicable to the stationary source
 - C. For each point of emissions:
 - 1. The following information to the extent it is needed to determine or regulate emissions: Fuel type, fuel usage, raw materials, production rates, and operating schedules

2. Emissions rate in tons per year, pounds per day, and such terms as are necessary to establish compliance consistent with the applicable standard reference test method any other applicable requirement
 3. Identification and description of air pollution control equipment and compliance monitoring devices or activities
 4. A description of any limitations on source operation affecting emissions or any work practice standards, where applicable, for all regulated air pollutants at the source
 5. Other information required by any applicable requirement (including information related to stack height limitations developed pursuant to Sections 123 (42 U.S.C. Section 7423) of the Federal Clean Air Act)
 6. Supporting calculations on which emission related information is based
- D. Quantification of emissions of pollutants (in tons per year) which define the source as a major stationary source, and all emissions of regulated air pollutants from all emissions units and fugitives (this should be a summary of all emissions from each point of emissions identified above)

IV. Air Pollution Control Requirements

A. For each point of emissions:

1. Citation and description of all applicable requirements
2. Description of or reference to any applicable test method for determining compliance with each applicable requirement
3. Any other specific information that may be necessary to implement and enforce other applicable requirements of the Federal Clean Air Act or 40 CFR Part 70 regulations or determine the applicability of such requirement
4. A statement of methods used for determining compliance with each applicable requirement, including a description of monitoring, recordkeeping, and reporting requirements and test methods
5. For each requirement applicable to this emissions point for which the source is in compliance, a statement that the source will continue to comply with such requirements
6. For each requirement that will become effective during the Title V permit term and applicable to this point of emissions, a statement that the source will meet such requirement on a timely basis (a statement that the source will meet in a timely manner applicable requirements that become effective during the Title V permit term shall satisfy this provision, unless a more detailed schedule is expressly required by the applicable requirement)
7. For each requirement applicable to this point of emissions for which the source is not in compliance at the time of Title V permit issuance, a narrative description of how the source will achieve compliance with such requirements (the source must also complete a compliance schedule as outlined in Section VII)
8. A statement indicating the stationary source's compliance status with any enhanced monitoring and compliance certification requirements of the Federal Clean Air Act applicable to this emissions unit

V. An explanation of any proposed exemptions from otherwise applicable requirements

VI. Alternative Operating Scenarios

A. Any information on alternative operating scenarios, including:

1. hours of operation
2. production rates
3. quantification of emissions for each operating scenario

VII. Compliance Schedule

Only sources which are **not** in compliance with all applicable requirements need to submit a Compliance Schedule.

- A. Such a schedule shall be prepared in accordance with Rule 207, TITLE V - FEDERAL OPERATING PERMIT PROGRAM and must include the following:
 - 1. A schedule of remedial measures that will be taken to achieve compliance
 - 2. Enforceable sequence of actions with milestones, leading to compliance with any applicable requirements for which the source is not in noncompliance
 - 3. A schedule for submission of certified progress reports no less frequently than every 6 months

VIII. Progress Reports

- A. Facilities required to submit progress reports under a schedule of compliance may use the **COMPLIANCE SCHEDULE PROGRESS REPORT** form, which can be found at the end of this document in Appendix A

IX. Compliance Plan for Acid Rain Sources

The compliance plan content requirements specified in this section shall apply and be included in the acid rain portion of a compliance plan for an affected stationary source, except as specifically superseded by regulations promulgated under Title IV of the Federal Clean Air Act with regard to the schedule and method(s) the source will use to achieve compliance with the acid rain emissions limitations

X. Compliance Certification

- A. A schedule for submission of compliance certifications during the Title V permit term, to be submitted no less frequently than annually, or more frequently if specified by the underlying applicable requirement or by the District
- B. A certification of compliance with all applicable requirements by a responsible official.

The certification of compliance requirement may be satisfied by submitting a completed copy of the **CERTIFICATION REPORT** form, which can be found at the end of this document in Appendix A.

XI. Stationary Source Summary and Total Stationary Source Emissions Forms

The **STATIONARY SOURCE SUMMARY** form, the **EXEMPT EQUIPMENT** form and the **TOTAL STATIONARY SOURCE EMISSIONS** form, which can be found at the end of this document in Appendix A, must be submitted with any Title V permit application. These forms will be forwarded to U.S. EPA as a summary of the application package. Upon review of the summary forms (Stationary Source Summary, Exempt Equipment form & Total Stationary Source Emissions forms), U.S. EPA may request to review additional information.

Section 2 - Acid Rain Sources:

When a source is subject to Title IV of the Federal Clean Air Act, the applicant shall complete the federal forms for the acid rain portions of Title V permit applications and compliance plans in addition to the information required in Part B, Section 1.

Section 3 - Risk Management Plan:

If a Risk Management Plan is required pursuant to Section 112(r) of the federal Clean Air Act Amendments of 1990, verification that the RMP is registered with the appropriate agency must be supplied. A copy of the Risk Management Plan may be required.

Section 4 - Minor Permit Modifications:

For applications requesting the use of minor permit modification procedures the following information must also be included:

- A. A description of the change
- B. The emissions resulting from the change
- C. Any new applicable requirement that will apply if the change occurs
- D. A suggested draft permit for the source
- E. Certification by the responsible official stating that the modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used
- F. Completed forms for the District to use to notify the EPA and any affected states

PART C - EMISSION REDUCTION CREDITS (ERCs)

Section 1 - General Application Information:

All applications for ERCs are subject to the requirements of this portion of the list.

- I. Name
 - A. Business license name
 - B. Nature of business
 - C. Name, address, and phone number of person to contact regarding this application
 - D. Type of use entitlement (own, rent, lease)
 - E. Estimated construction dates and estimated completion dates
- II. Type of Application
 - A.
 1. Original application
 2. Revised application
 - B.
 1. Permitted emissions unit (provide permit number)
 2. Non-permitted emissions unit
 3. Mobile/transportation
- III. Description of process
 - A. Source of Emission Reduction Credits
 1. General description of original emissions unit
 2. Description of measure(s) taken to generate the emissions reduction (e.g. change of equipment, change in formulation of material, add-on controls, shutdown)
 3. Reason for measure(s) taken
 - B. Historic Actual Emissions
 1. Actual monthly emissions for the existing emissions unit for the two year period immediately preceding the date of the application for emission reduction credits. Actual emissions must meet all the criteria outlined in Rule 204, Section 201.1, 201.2, 201.3 and 201.4
 2. If the last two years are unrepresentative of normal source operations as determined by the Air Pollution Control Officer, than any two consecutive years of the last five years that represent normal source operation may be used
 - C. Projected Emissions

1. Proposed emissions for each calendar quarter based on the same operating characteristics (e.g. fuel consumption, production level, throughput) as historic actual emissions for the same calendar quarter
2. Description of measure(s) taken to ensure that actual emissions don't exceed projected emissions (e.g. enforceable emissions limits in the permit, projected emissions based on equipment capacity, removal/shutdown of emissions unit, etc.)
3. Description of measure(s) taken to verify that actual emissions don't exceed projected emissions (e.g. record keeping requirements in the permit)

PART D - SYNTHETIC MINOR SOURCE STATUS

Section 1 - General Application Information:

A request for designation as a synthetic minor source shall include:

- I. The identification and description of all existing emission units at the source.
- II. The calculation of each emission unit's maximum annual and maximum monthly emissions of regulated air pollutants for all operating scenarios to be permitted, including any existing federally enforceable limits established by a mechanism other than this rule. The calculated emissions for each emissions unit shall include the following fugitive emissions:
 - A. Hazardous air pollutant fugitive emissions for all sources
 - B. Other regulated air pollutant fugitive emissions for sources specified in 40 CFR, Part 70.2, Major Sources.
- III. Proposed federally enforceable condition which:
 - A. Limit source-wide emissions to below major source threshold
 - B. Are permanent, quantifiable, and otherwise enforceable as a practical matter.
- IV. Proposed federally enforceable conditions to impose monitoring, recordkeeping, and reporting requirements sufficient to determine compliance.
- V. Any additional information requested by the Air Pollution Control Officer
- VI. Certification by a responsible official that the contents of the request are true, accurate, and complete

PART E - COMMUNITY BANK

Section 1 - General Application Information:

A request for allocation from the Community Bank shall include the following information:

- a. Calculation of emissions credits needed by the stationary source for each calendar quarter.
- b. For stationary sources subject to Rule 411, BOILER NO_x, the Authority to Construct application shall contain the following information:
 1. The NO_x emissions level for the boiler in pounds per million BTU;
 2. Fuel type and quarterly usage;
- c. For all other stationary sources the following information shall be submitted:
 1. The volatile organic compound content of each noncompliant coating or adhesive as applied in lbs/gallon and lbs-VOC/lbs-solids;
 2. The quarterly usage for each noncompliant coating or adhesive;
 3. Identification of the coating or adhesive category for which the noncompliant coating or adhesive belongs to;
- d. Technical data on the air pollution control equipment including but not limited to the following, if used:
 1. Equipment manufacturer and model number;
 2. Control efficiency;
 3. Any supporting information supplied by the equipment manufacturer;
- e. A statement of how long the alternative compliance will be used.

APPENDIX A

FORMS